

Owner Name: OAKES OIL CO
 Owner Type : P P O BOX 160
 LACEYS SPRING AL 35754
 Owner Phone: 2568813310 Fax Phone:
 Owner Contact Name: BILLY H OAKES
 Owner Contact Phone: 2568813310
 Email (verified from web):



OPERATOR TRAINING:
 YES

Email (OLD unverified):

Number of Sites: 2	The Fiscal Account information is provided to aid in the inspection process only. It reflects the Owner's account status as of the printed date and is subject to change on a daily basis based on payments made and number of tanks in service during the year.	Owner Fee Information FY	2022	2021
GSA ID:		Billed Amount	120	120
Bad Address:		Paid Amount	0	120
No Bill:				

SITE DATA -----Date of last walk Thru

8/6/2019

Site Name: OAKES OIL COMPANY
 665 HWY 231 S
 LACEYS SPRING AL 35754

Cannot locate Site:
 Abandoned Site:
 Adjacent to residence
 Within 300 feet of residence: X
 Located within Indian Lands:
 Located within Wellhead Protection Area:

Site Contact Name: BILLY OAKES
 Site Contact Phone: 2568813310

Email (OLD unverified)

Email (verified from web):

-----GPS Data-----					-----Verified-----
Location:	Decimal Deg	Degrees	Minutes	Seconds	
Latitude:	34.559993	34	33	35.975000	Code:
Longitude:	-86.581413	-86	34	53.087000	Date:

Stage1 facility number:	712-G-097				
Number of USTs:	7				Number of ASTs: 0
Currently in use:	3				Active ASTs: 0
Temporarily Closed:	1				
3 YR Insp tanks:	4				
Permanently Closed:	3				
Retired:	0				
Contested:	0				
					Date Last Inspected: 8/6/2019

NOTE: Site has no tanks with compatibility demonstration needed.

Inspector Comments:

Owner Name: OAKES OIL CO
 Site Name: OAKES OIL COMPANY

I. Description of underground storage tanks

A. Tank status (Mark all that apply)	TANK ID NO:	023978 U 04	023979 U 05	023980 U 06	043236 U 07
1. Currently in Use		X		X	X
2. Temporarily Closed			X		
a. Estimated date last used			1/1/2010		
b. Estimated quantity of substance remaining					
6. Contested Ownership					
Date Owner contested ownership of tank					
Cannot Locate Tank					
C. Tank History					
1. Date Installed		1/1/1988	1/1/1988	1/1/1988	5/19/1992
D. Tank Estimated Total Capacity (gallons)		6000	6000	6000	6000
1. Number of compartments if compartmented tank		1	1	1	1
2. Number of manifolded tanks if manifolded		1	0	0	0
E. Substance Currently Stored (Mark all that apply)					
1. Petroleum					
a. Unleaded Gasoline		X		X	
b. Mid-Grade Gasoline					
c. Premium Gasoline			X		
d. Diesel					X
e. Kerosene					
f. Aviation Fuel (JP-4), etc.)					
g. Used Oil					
h. Virgin Oil					
i. E-85					
j. Biodiesel					
i. Other, Please specify					
2. Hazardous Substance					
a. Please indicate Name of Principal CERCLA Substance or					
b. Chemical Abstract Service (CAS) No.					
F. Tank Usage (Mark all that apply)					
1. Emergency Power Generator (Part IV not required)					
2. Retail		X	X	X	X
3. Bulk Facility					
4. Industrial					
5. Local Government					
6. State/Federal Government					
7. Farm					
8. Heating Oil (Notification not Required)					
Fee information for this FY as of date printed:	Fees billed	30	30	30	30
	Fees paid	0	0	0	0

Tank Comments for Tank 23978
 AIR PERMIT 712-G097, MANIFOLDED AT VENT BUT MAY BE EXEMPT DUE TO PRE 10/90 AND NO UPGRADES SINCE. NOTE AIR EXEMPT DIESEL TANK INSTALLED 1992 IN SEPARATE PIT AFTER 1990 AIR DEADLINE. UNLEADED TANKS ARE NOT MANIFOLDED- RCL 4/15/2011

Tank Comments for Tank 23979

Tank Comments for Tank 23980
 BILLY OAKES COMPLETED A/B OPERATOR TRAINING 7/10/12 WITH PETCON INC.

Tank Comments for Tank 43236

023978 E_COMPATIBILITY_REQUIRED: E_COMPATIBILITY_VERIFIED
 023979 E_COMPATIBILITY_REQUIRED: E_COMPATIBILITY_VERIFIED
 023980 E_COMPATIBILITY_REQUIRED: E_COMPATIBILITY_VERIFIED
 043236 E_COMPATIBILITY_REQUIRED: E_COMPATIBILITY_VERIFIED

Owner Name: OAKES OIL CO
 Site Name: OAKES OIL COMPANY

II. Corrosion Protection

G. Tank Construction Material (Mark all that apply)	023978 U 04	023979 U 05	023980 U 06	043236 U 07	
Single Wall	X	X	X	X	
Double Wall					
1. Steel	X	X	X	X	
2. Fiberglass Reinforced Plastic					
3. Fiberglass Coated Steel					
4. Other, Please Specify					
H. Steel Tank Corrosion Protection (Mark all that apply)					
1. Galvanic Cathodic Protection	X	X	X	X	
2. Impressed Current Cathodic Protection					
Date cathodic protection installed					
3 YR CP REVIEW	P	P	P	P	
3 YR CP TEST DATE	7/29/2019	7/29/2019	7/29/2019	7/29/2019	
3. Interior Lining (e.g., epoxy resins)					
Date interior lining installed					
INTERIOR LINING INSPECTION REVIEW					
INTERIOR LINING INSPECTION DATE					
4. Other, None or Painted, Please Specify					
I. Piping Material Of Construction (Mark all that apply)					
Single Wall	X	X	X	X	
Double Wall					
Installation Date					
1. Steel					
2. Fiberglass Reinforced Plastic	X	X	X	X	
3. Flexible					
Manufacturer					
4. Other material or piping information					
J. Steel Piping Corrosion Protection (Mark all that apply)					
1. Impressed Current Cathodic Protection					
2. Galvanic Cathodic Protection (e.g. sacroificial anode)					
3. Isolated or Above Ground					
Date protection installed					
3 YR CP REVIEW					
3 YR CP TEST DATE					
4. None or N/A					
5. Other, Please specify					

III. Spill/Overfill Protection

K. Tank Spill Prevention Equipment (Mark all that apply)					
1. Catchment Basin	X	X	X	X	
Test Date	7/29/2019	7/29/2019	7/29/2019	7/29/2019	
Reviewed	P	P	P	P	
2. Other , Please specify					
3. Not required					
L. Tank Overfill Prevention Equipment (Mark all that apply)					
1. Flow Restrictor at 90% full (e.g.,ball float vent valve)				X	
2. Auto Shutoff Device at 95% full (e.g. flappervolve)	X	X	X	X	
3. High Level Arm at 90% full (must alert fuel deliverer)					
Test Date					
4. Other, Please specify					

Comments:

IV. Release Detection

M. Tank Methods of Release Detection (Mark all that apply)	023978 U 04	023979 U 05	023980 U 06	043236 U 07
1. Automatic tank gauge				
2. Continuous Automatic tank gauge				
Probe Test Date				
Sensor Test Date				
Console Test Date				
IM Sensor Test Date				
3. Tight testing every 5 yrs for only 10 yrs w/inventory control				
Date of Tank Tightness Test	11/15/2019		11/15/2019	11/15/2019
4. Tank tightness testing once every 5 years for only 10 years with manual tank gauging (inly tanks 551-2000 gal.)				
5. Interstitial monitoring				
Monthly log date				
Type of IM method for above				
6. Vapor monitoring				
Vapor Approval Date				
7. Groundwater monitoring				
Groundwater Date				
8. Manual tank gauging (only tanks 1000 gal. or less)				
9. Statistical Inventory Reconciliation (SIR)	X	X	X	X
SIR Annual Report Date (Year only)	2019	2015	2019	2019
11. Other, Please specify				
N. Pressurized Piping Method of Release Detection (At least one item from BOTH Group I and GroupII must be marked)				
Containment Sump				
Sump Test Date				
Annual Inspection Date	1/1/1901	1/1/1901		1/1/1901
1. GROUP I (Mark one of the following)				
a. Automatic Flow Restrictor (MLLD)	P	P	P	
Annual Test Date	7/29/2019	7/29/2019	7/29/2019	
b. Automatic shutoff device (ELLD)				
ELLD Test Date				
c. Continuous Alarm System				
Sump Sensor Test Date				
d. Sump Sensor Relayed				
Sump sensor relayed Test Date				
d. Other, Please Specify				
2. GROUP II (Mark one of the following)				
a. Annual Line Testing				
Line Test Date				
b. Automatic electronic line leak detector				
c. Vapor Monitoring (SAME AS FOR TANKS)				
d. Groundwater Monitoring (SAME AS FOR TANKS)				
e. Statistical Inventory Reconciliation (SIR)	X	X	X	
f. Interstitial monitoring				
Monthly Log Date				
Type of IM method above				
g. Other, Please Specify				
O. Suction Piping Method of Release Detection (Mark one)				
1. Line tightness testing every 3 years				
Date of Line Test				
2. Interstitial monitoring				
Type of IM method above				
3. Vapor Monitoring (SAME AS FOR TANKS)				
4. Groundwater Monitoring (SAME AS FOR TANKS)				
5. Safe Suction				X
6. Statistical Inventory Reconciliation (SIR)				X
7. Other, Please Specify				
P. Gravity Piping (No leak detection required)				
V. UIC (If yes to the next question, send copy of this report to UST/UST Compliance Section Chief.)				
Are there floor drains in an automobile repair shop that discharge to field lines at this facility?	YES	NO		